



ABN: 79 140 110 130

## Jacka Resources Limited Quarterly Activities Report – March 2011

### Key Events:

- Successful acquisition of Gazelle 3D seismic on block WA-399-P by Operator Apache
- Increase in Contingent Resources on the Hammamet West structure Basecase (P50) from 67 million barrels to 111 million barrels of oil, with a highside 'filled to spill' estimate of 213 Mmbbl (P50)
- Menzel Horr-1 results will now be used to update the pre-drill structural model and the JV's regional understanding
- Several new ventures reviewed with the most prospective now being actively progressed by the company

### Bargou Block, Tunisia

Jacka Resources is earning a 15% equity interest in the block via a farmin agreement with the Operator Cooper Energy Limited, which holds the remaining 85% equity. For full details of the farmin please refer to the Jacka announcement dated 17 September 2010.

The block (see figure 1) is highly prospective and has been independently assessed to contain multiple exploration structures with a combined prospective recoverable resource in excess of 600 million barrels. Additionally there is an oil discovery at Hammamet West, which after 3D seismic interpretation by the Operator is estimated to contain between 111 and 213 million barrels of contingent recoverable resources.

### Menzell Horr

The Menzell Horr-1 well (MHR-1) officially spudded on 3 January 2011. The Menzel Horr Prospect lies onshore within the Bargou Exploration Permit and is the first of two wells planned on the block this year, with the offshore appraisal well Hammamet West-3 scheduled for Q3-2011.

On 9th March the well had reached a depth of 2,895 metres. Although there were oil shows in the Ain Grab and Bou Dabbous formations as well as high gas readings in the El Haria (regional seal for the Abiod) the well did not intersect the primary Abiod formation objective and the well was plugged and abandoned.

A test of oil shows in the Bou Dabbous formation failed to flow hydrocarbons with the formation appearing to be tight.

With the geology encountered in the well more complex than the pre-drill expectations, the Joint Venture is now integrating the well logs and results into their respective geological models. Upon review the Joint Venture will agree on the next steps for onshore exploration in the Bargou block.

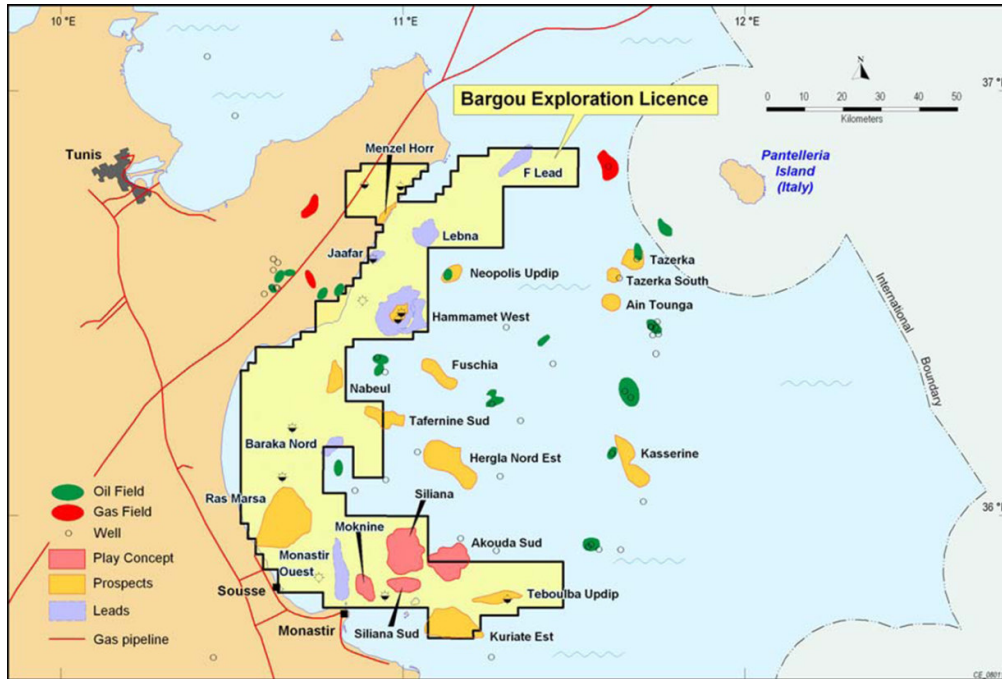


Figure 1 - Bargou exploration block

## Hammamet West

The Joint Venture will now turn its attention to the appraisal of the offshore oil discovery at Hammamet West. As reported during the quarter by the Operator and confirmed by Jacka, the P50 contingent resource target for the proposed Hammamet West-3 well (HW-3) is now 111 million barrels (JV 100% over two formations), with an upside of up to 213 million barrels (JV 100%, filled-to-spill scenario).

The Hammamet West-3 (HW3) well will appraise the discoveries made on Hammamet West 1 and 2. The plan for HW3 will be to utilise horizontal drilling to access the carbonate reservoir fractures before conducting a flow test. A conceptual development plan has been prepared by Worley Parsons (see figure 2) and this shows that 15-20 million barrels would be commercial under the development scheme.

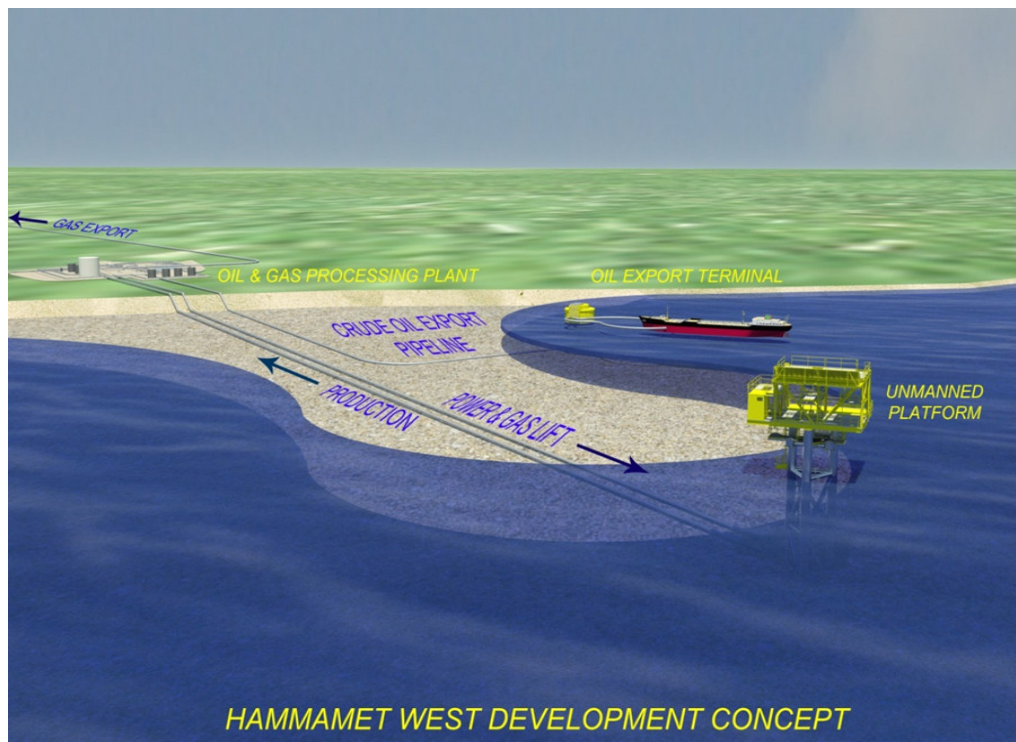


Figure 2 Hammamet West Development concept - Schematic

The increase in the contingent resource target and subsequent project economics based on the conceptual development plan is significant and adds material upside potential to Jacka's portfolio.

## Operations – WA-399-P, Australia

The Operator (Apache Northwest Pty Ltd) of WA-399-P advised that the Gazelle 3D seismic acquisition in block WA-399-P in the Exmouth Basin of the North West Shelf was completed successfully and on schedule in the quarter. The Operator reported in summary of the Gazelle project that the data quality was good, the equipment performance was good and the overall technical and HSE objectives of the survey were met. Data processing is expected to be completed in Q3 2011.

## New Ventures

During the quarter Jacka management attended the East African Petroleum Conference & Exhibition in Kampala, Uganda. In attendance were private and national oil companies and government bodies from the countries of Uganda, Kenya, Tanzania, Rwanda and Burundi. Many contacts and networks were established and old ones renewed which has led to several project opportunities now being followed up by the company. Several of these projects are progressing and are at varying stages of maturity.



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On 13 April 2011 the company announced that it had signed a Joint Bidding Agreement with Pancontinental Oil & Gas Limited ("Pancon") whereby the two companies will cooperate in evaluating and applying for petroleum acreage in certain areas of East Africa. Pancon are already active in several licences in Kenya.

### Corporate

At the end of the quarter the company had cash and investments to the value of \$1.5 million.

**For more information please contact:**

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#### **Persons compiling information about Hydrocarbons**

*Pursuant to the requirements of the ASX Listing Rules 5.11, 5.11.1, 5.12 and 5.13, the technical information provided in this announcement has been compiled by Justyn Wood of Wood Petroleum Exploration Pty Ltd, an independent Technical consultant to Jacka Resources Limited. Mr Wood is a qualified geophysicist with over 18 years technical, commercial and management experience in exploration for, appraisal and development of oil and gas resources. Mr Wood has reviewed the results, procedures and data contained in this announcement. Mr Wood consents to the inclusion in this announcement of the matters based on the information in the form and context in which it appears.*

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# Appendix 5B

## Mining exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

Jacka Resources Limited

ABN

79 140 110 130

Quarter ended ("current quarter")

31 March 201

### Consolidated statement of cash flows

Cash flows related to operating activities		Current quarter \$A'ooo	Year to date (9 months) \$A'ooo
1.1	Receipts from product sales and related debtors	-	-
1.2	Payments for (a) exploration & evaluation	(65)	(4,759)
	(b) development	-	-
	(c) production	-	-
	(d) administration	(136)	(474)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	7	47
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other	-	-
<b>Net Operating Cash Flows</b>		<b>(194)</b>	<b>(5,186)</b>
<b>Cash flows related to investing activities</b>			
1.8	Payment for purchases of:		
	(a) prospects	-	-
	(b) equity investments	(69)	(96)
	(c) other fixed assets	-	(3)
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other (provide details if material)	-	-
<b>Net investing cash flows</b>		<b>(69)</b>	<b>(99)</b>
1.13	Total operating and investing cash flows (carried forward)	<b>(263)</b>	<b>(5,285)</b>

+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

1.13	Total operating and investing cash flows (brought forward)	(263)	(5,285)
	<b>Cash flows related to financing activities</b>		
1.14	Proceeds from issues of shares, options, etc.	-	4,131
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other – capital raising costs	(2)	(589)
	<b>Net financing cash flows</b>	(2)	3,542
	<b>Net increase (decrease) in cash held</b>	(265)	(1,743)
1.20	Cash at beginning of quarter/year to date	1,606	3,084
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	<b>Cash at end of quarter</b>	1,341	1,341

**Payments to directors of the entity and associates of the directors**  
**Payments to related entities of the entity and associates of the related entities**

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	76
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

1.23 includes salaries and superannuation contributions for all directors

**Non-cash financing and investing activities**

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

+ See chapter 19 for defined terms.

**Financing facilities available**

*Add notes as necessary for an understanding of the position.*

	Amount available \$A'ooo	Amount used \$A'ooo
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

**Estimated cash outflows for next quarter**

	\$A'ooo
4.1 Exploration and evaluation	550
4.2 Development	-
4.3 Production	-
4.4 Administration	150
<b>Total</b>	<b>700</b>

**Reconciliation of cash**

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'ooo	Previous quarter \$A'ooo
5.1 Cash on hand and at bank	910	1,602
5.2 Deposits at call	431	-
5.3 Bank overdraft	-	-
5.4 Other	-	-
<b>Total: cash at end of quarter (item 1.22)</b>	<b>1,341</b>	<b>1,602</b>

**Changes in interests in mining tenements**

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed	N/A			
6.2 Interests in mining tenements acquired or increased	N/A			

+ See chapter 19 for defined terms.

**Issued and quoted securities at end of current quarter**

*Description includes rate of interest and any redemption or conversion rights together with prices and dates.*

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	<b>Preference securities</b> <i>(description)</i>				
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3	<b>*Ordinary securities</b>	46,337,501	36,937,500		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs				
7.5	<b>*Convertible debt securities</b> <i>(description)</i>				
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7	<b>Options</b> <i>(description and conversion factor)</i>	5,000,000 13,168,751	- 13,168,751	<i>Exercise price</i> \$0.35 \$0.20	<i>Expiry date</i> 31 Dec 13 31 Dec 12
7.8	Issued during quarter				
7.9	Exercised during quarter				
7.10	Expired during quarter				
7.11	<b>Debentures</b> <i>(totals only)</i>				

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+ See chapter 19 for defined terms.



7.12	<b>Unsecured notes</b> ( <i>totals only</i> )		
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## Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here:            Stephen Brockhurst  
                              (Non-Executive Director)

Date: 29 April 2011

Print name:         Stephen Brockhurst

## Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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