



ABN: 79 140 110 130

Jacka Resources Limited Quarterly Activities Report – June 2011

Key Events:

- Successful entitlements issue to raise \$4.3 million (after costs) via Patersons Securities with the underwriting significantly oversubscribed
- Tanzania country entry with offer to negotiate Ruhuhu PSA with Tanzania authorities
- Announcement of Joint Bidding agreement with Pan Continental for certain areas in East Africa
- Independent assessment confirming range of oil in place of Hammamet West oilfield, Hammamet structure could contain between 111 and 213 million barrels of P50 Contingent Resources
- Several new ventures reviewed with the most prospective now being actively progressed by the company

Bargou Block, Tunisia

Work is continuing with the Operator to further explore the block and firm up a forward work program, in the quarter:

1. The Operator continued with analysis and geological review of the results of Menzell Horr-1 with a view to integrating the results of the well into the regional exploration understanding.
2. Preparations are continuing for the drilling of Hammamet West-3 (HW-3), the schedule is subject to availability of rigs, equipment and farmout by Cooper Energy. As reported in the first quarter the P50 contingent resource target for the proposed Hammamet West-3 well (HW-3) is now 111 million barrels (JV 100% over two formations), with an upside of up to 213 million barrels (JV 100%, filled-to-spill scenario). The well will appraise the discoveries made on earlier wells, Hammamet West 1 and 2, utilising horizontal drilling before conducting a flow test. A conceptual development plan has been prepared by Worley Parsons and this shows that 15-20 million barrels would likely be commercial under the development scheme.
3. To date exploration on the block has focused in the North. The Operator is currently preparing an initial work program to explore the large structures to the South of the block and this will most likely include 3D seismic over one of the larger structures – Ras Marsa or Kuriate Est.



ABN: 79 140 110 130

WA-399-P, Australia

Acquisition of the Gazelle 3D seismic on block WA-399-P in the Exmouth Basin of the North West Shelf was completed in the March 2011 quarter. The Operator (Apache Northwest Pty Ltd) of WA-399-P has advised that processing of this seismic is continuing and is scheduled to be concluded around the end of the September quarter 2011. The Operator has also informed the Joint Venture partners that a change in minimum work obligations has been approved by the DMP and year 4 (September 11 to September 12) will consist of Geotechnical studies.

New Ventures – East Africa

Jacka announced on 1 July 2011 that it is in exclusive negotiations for the award of oil and gas exploration and production rights over the entire Ruhuhu Basin, an onshore area of some 8,400km², following an offer by the Tanzania Petroleum and Development Corporation ("TPDC"). The offer is subject to negotiation of a Production Sharing Agreement ("PSA") over the coming weeks. Jacka will hold 100% equity and will be the operator of the licence.

Tanzania is underexplored but is fast becoming an international oil and gas exploration hot spot. The country has grabbed petroleum industry headlines over the past 12 months following the announcement of three sizeable, offshore gas discoveries by an Ophir Energy-led Joint Venture. It is now attracting the attention of industry leaders, with companies such as Shell, Statoil, Total, Petrobras, Exxon and Tullow entering the country. Tanzania is considered to have significant exploration potential within the offshore deep water blocks and within the onshore 'East African Rift' basins, located in the central and western parts of the country.

On 13 April 2011 the company announced that it had signed a Joint Bidding Agreement with Pancontinental Oil & Gas Limited ("Pancon") whereby the two companies will cooperate in evaluating and applying for petroleum acreage in certain areas of East Africa. Pancon are already active in several licences in Kenya.

Corporate

In the quarter the company concluded a fully underwritten Entitlement issue to raise \$4.6 million (\$4.3 million after costs). The entitlements issue was fully underwritten by Paterson Securities Limited and the underwriting was significantly oversubscribed.

Under the terms, the Company offered a pro rata renounceable offer of up to one (1) share for every one (1) shares held at \$0.10 per share plus one (1) free attaching Class A option exercisable at \$0.20 per option on or before 31 December 2012 for every two (2) new shares held by shareholders plus one (1) free attaching Class B option exercisable at \$0.15 per option on or before 31 October 2011 for every one (1) new shares held by Shareholders.

The short dated options, if exercised, could raise up to \$6.95 million in additional funds for the company.



ABN: 79 140 110 130

At the end of the quarter the company had 92.7 million shares on issue and cash and investments to the value of \$4.6 million.

For more information please contact:

Richard Aden, Executive Director or Stephen Brockhurst, Director	Jacka Resources Limited	Tel: +61 8 9388 8041 admin@jackaresources.com.au
David Tasker	Professional Public Relations	Tel: +618 9388 0944 Tel: +61 433 112 936 David.tasker@ppr.com.au

This document has been prepared by Jacka Resources Limited for the purpose of providing an activity update to interested analysts/investors and shareholders. Any statements, opinions, projections, forecasts or other material contained in this document do not constitute any commitments, representations or warranties by Jacka Resources Limited or its directors, agents and employees. Except as required by law, and only to the extent so required, directors, agents and employees of Jacka Resources Limited shall in no way be liable to any person or body for any loss, claim, demand, damages, costs or expenses of whatsoever nature arising in any way out of, or in connection with, the information contained in this document. This document includes certain statements, opinions, projections, forecasts and other material, which reflect various assumptions. The assumptions may or may not prove to be correct. Jacka Resources Limited recommends that potential investors consult their professional advisor/s as an investment in the company is considered to be speculative in nature.

Persons compiling information about Hydrocarbons

Pursuant to the requirements of the ASX Listing Rules 5.11, 5.11.1, 5.12 and 5.13, the technical information provided in this announcement has been compiled by Justyn Wood of Wood Petroleum Exploration Pty Ltd, an independent Technical consultant to Jacka Resources Limited. Mr Wood is a qualified geophysicist with over 18 years technical, commercial and management experience in exploration for, appraisal and development of oil and gas resources. Mr Wood has reviewed the results, procedures and data contained in this announcement. Mr Wood consents to the inclusion in this announcement of the matters based on the information in the form and context in which it appears.

Level 3, Suite 33
22 Railway Road
SUBIACO WA 6008
www.jackaresources.com.au

Appendix 5B

Mining exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

Jacka Resources Limited

ABN

79 140 110 130

Quarter ended ("current quarter")

30 June 2011

Consolidated statement of cash flows

Cash flows related to operating activities		Current quarter \$A'ooo	Year to date (12 months) \$A'ooo
1.1	Receipts from product sales and related debtors	-	-
1.2	Payments for (a) exploration & evaluation	(932)	(5,691)
	(b) development	-	-
	(c) production	-	-
	(d) administration	(256)	(730)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	6	53
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other	-	-
Net Operating Cash Flows		(1,182)	(6,368)
Cash flows related to investing activities			
1.8	Payment for purchases of:		
	(a) prospects	-	-
	(b) equity investments	-	(96)
	(c) other fixed assets	-	(3)
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other (provide details if material)	-	-
Net investing cash flows		-	(99)
1.13	Total operating and investing cash flows (carried forward)	(1,182)	(6,467)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(1,182)	(6,467)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	4,634	8,765
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other – capital raising costs	(330)	(919)
	Net financing cash flows	4,304	7,846
	Net increase (decrease) in cash held	3,122	1,379
1.20	Cash at beginning of quarter/year to date	1,341	3,084
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	4,463	4,463

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	85
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

1.23 includes salaries and superannuation contributions for all directors

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'ooo	Amount used \$A'ooo
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'ooo
4.1 Exploration and evaluation	220
4.2 Development	-
4.3 Production	-
4.4 Administration	200
Total	420

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'ooo	Previous quarter \$A'ooo
5.1 Cash on hand and at bank	960	910
5.2 Deposits at call	3,503	431
5.3 Bank overdraft	-	-
5.4 Other	-	-
Total: cash at end of quarter (item 1.22)	4,463	1,341

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed	N/A			
6.2 Interests in mining tenements acquired or increased	N/A			

+ See chapter 19 for defined terms.

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities (description)				
7.2 Changes during quarter				
(a) Increases through issues				
(b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	92,675,002	83,275,001		
7.4 Changes during quarter				
(a) Increases through issues	46,337,501	46,337,501	\$0.10	\$0.10
(b) Decreases through returns of capital, buy-backs				
7.5 +Convertible debt securities (description)				
7.6 Changes during quarter				
(a) Increases through issues				
(b) Decreases through securities matured, converted				
7.7 Options (description and conversion factor)	5,000,000 36,337,501 46,337,501	- 36,337,501 46,337,501	Exercise price \$0.35 \$0.20 \$0.15	Expiry date 31 Dec 13 31 Dec 12 31 Oct 11
7.8 Issued during quarter	23,168,750 46,337,501	23,168,750 46,337,501	\$0.20 \$0.15	31 Dec 12 31 Oct 11
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 Debentures (totals only)				

+ See chapter 19 for defined terms.

7.12	Unsecured notes (<i>totals only</i>)		
------	---	--	--

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here: Stephen Brockhurst
 (Non-Executive Director)

Date: 29 July 2011

Print name: Stephen Brockhurst

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

== == == == ==

+ See chapter 19 for defined terms.