



ABN: 79 140 110 130

And Controlled Entities

CONSOLIDATED HALF YEAR REPORT

**For the Half Year Ended
31 December 2011**

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DIRECTORS

Brett Smith
Richard Aden
Scott Spencer
Stephen Brockhurst
Justyn Wood

SECRETARY

Amanda Wilton-Heald

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AUDITORS

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DIRECTORS REPORT

Your directors submit the financial report of the Group for the half year ended 31 December 2011.

DIRECTORS

The names of Directors who held office during or since the end of the half year:

Brett Smith
Richard Aden
Scott Spencer
Stephen Brockhurst
Justyn Wood (appointed 11 October 2011)

RESULTS

The loss after tax for the half year ended 31 December 2011 was \$434,371 (2010: \$289,318).

REVIEW OF OPERATIONS

Overview

The second half of 2012 has seen the company continue its growth strategy by adding new ventures of varying maturity, location and equity into the portfolio, with the potential for significant events in the near term:

- adding high impact assets into the portfolio within its areas of interest – West African Transform Margin and the East Africa Rift System. Both these areas are industry ‘hotspots’ and competition is very high for opportunities;
- broadening and diversifying the company’s portfolio with the introduction of a near term development opportunity in Nigeria and frontier exploration in Tanzania (subject to Government approval);
- building a strong resource base to the company, P50 contingent resources now stand at 27 million barrels and P50 Prospective Resources at 70 million barrels; and
- increasing the shareholder base of the company and adding liquidity with a fully underwritten option conversion.

Australia - WA-399-P

During the period the Operator (Apache Northwest Pty Ltd) undertook the processing of the 3D seismic data over WA-399-P acquired earlier in the year. The processing was to be completed at the end of Q1 2012. After which the Joint Venturers will interpret the seismic and decide whether to proceed with an exploration well.

Tunisia – Bargou Block

The Operator of the block Cooper Energy announced on 10 October that it has entered into a farmin agreement with Dragon Oil (“Dragon”) whereby Dragon would farmin to 55% of the Bargou block. The equity interests once all farmin agreements are complete will be Dragon 55%, Cooper 30% and Jacka 15%.

Dragon’s proven reservoir expertise, coupled with strong recent development experience, will facilitate the progress of Hammamet West to commerciality and development in the near term upon a successful appraisal well in Q4 2012.

The Joint Venture will now look to drill the appraisal well Hammamet West-3 in Q4 2012 with P50 contingent resources of between 111 and 213 million barrels. Well planning work is ongoing by the joint venture and the JV expects to begin the tender and award process for services and equipment early in Q1 2012.

Nigeria OML 113 / Aje Field

The company announced on 12 December 2011 that it had executed a formal Sales & Purchase Agreement with Providence Resources Plc (“Providence”) whereby Jacka agreed to acquire a direct 5% revenue earning interest in the Aje Oil and Gas field located in the petroleum licence OML 113 in the West African Transform Margin in Nigeria. The transaction closed with the payment of US\$10 million dollar by Jacka on 29 December 2011.

The region has become an industry hot spot in recent years, following the discovery of the billion barrel-plus Jubilee field and other oil fields in Ghana and neighbouring countries. The West African Transform Margin (WATM) is now attracting some of the biggest players in the oil industry, including ExxonMobil, BP, Anadarko, CNOOC, Vitol, Tullow Oil, Chevron, ENI, Repsol, and many others.

Historically four wells have been drilled on the Aje field, all of which encountered hydrocarbons, with logging and testing demonstrating significant net hydrocarbon-bearing sections in three of the wells. Following the successful drilling and flow testing of Aje-4, the partners deemed the Aje field commercial. Jacka’s technical review estimates that the acquisition could deliver net P50 contingent resources of circa 10 million barrels of oil equivalent to the Company.

New Ventures – Tanzania Ruhuhu Block

Jacka announced on 1 July 2011 that it was in exclusive negotiations for the award of oil and gas exploration and production rights over the entire Ruhuhu Basin, an onshore area of some 10,100km², following an offer by the Tanzania Petroleum and Development Corporation (“TPDC”). The offer was subject to a Production Sharing Agreement (“PSA”) which has been agreed with the TPDC and is now subject to government approvals. Jacka will hold 100% equity and will be the operator of the licence.

Tanzania is underexplored but is fast becoming an international oil and gas exploration hot spot. The country has grabbed petroleum industry headlines over the past 12 months following the announcement of three sizeable, offshore gas discoveries by an Ophir Energy-led Joint Venture. It is now attracting the attention of industry leaders, with companies such as Shell, Statoil, Total, Petrobras, Exxon and Tullow entering the country. Tanzania is considered to have significant exploration potential within the offshore deep water blocks and within the onshore ‘East African Rift’ basins, located in the central and western parts of the country.

Corporate

At the end of the period the company had 142.5 million shares on issue and cash and investments to the value of approximately \$0.8 million.

The company also completed the underwriting of JKAOB class of options and a small placement. There were 46,337,501 options at \$0.15 underwritten to raise \$6,950,626 before costs. The company also placed 3,500,000 shares at \$0.15 to raise \$525,000 before costs. The options were underwritten and placing completed by Patersons Securities Limited.

Subsequent to the period end the Company announced on 24 February 2012 that it had completed a two tranche equity capital raise, by placing 105 million shares at \$0.135 to raise \$14.2million (before costs). The placement also contained a free attaching option 1 for 3, whereby 35 million JKAO options will be issued to placees. The capital raise will require shareholder approval at a General Meeting to be held on 30 March 2012.

EVENTS SUBSEQUENT TO REPORTING DATE

On 5 January 2012 the Company announced the OML 113 licence and Aje Field acquisition completion.

On 24 February 2012 the Company announced the completion of a placement of 105,000,000 shares at \$0.135 each, to raise \$14,175,000 plus 35,000,000 options exercisable at \$0.20 on or before 31 December 2012, subject to shareholder approval at the 30 March 2012 General Meeting. At the date of this report, 42,351,875 of these shares had been issued.

On 28 February 2012 the Company announced a capital raising of 1,000 shares at \$0.20 each to raise \$200 and on 29 February 2012 these shares were issued.

Apart from the above there are no matters or circumstances have arisen since the end of the half year which will significantly affect, or may significantly affect, the state of affairs or operations of the reporting entity in future financial periods.

AUDITOR'S DECLARATION OF INDEPENDENCE

The auditor's independence declaration for the half year ended 31 December 2011 has been received and is included within the financial statements.

Signed in accordance with a resolution of directors.



Richard Aden
Executive Director
Perth, 14 March 2012

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To the Board of Directors

Auditor's Independence Declaration under Section 307C of the Corporations Act 2001

This declaration is made in connection with our review of the financial report of Jacka Resources Limited and Controlled Entities for the half-year ended 31 December 2011 and in accordance with the provisions of the *Corporations Act 2001*.

We declare that, to the best of our knowledge and belief, there have been:

- no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review;
- no contraventions of the *Code of Professional Conduct* of the Institute of Chartered Accountants in Australia in relation to the review.

Yours faithfully



BENTLEYS
Chartered Accountants



CHRIS WATTS CA
Director

DATED at PERTH this 14th day of March 2012

**CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
FOR THE HALF YEAR ENDED 31 DECEMBER 2011**

	Note	Consolidated 31 December 2011	Consolidated 31 December 2010
		\$	\$
Interest revenue		50,183	35,823
Accounting and audit fees		(96,031)	(47,244)
Compliance fees		(24,956)	(11,444)
Consultancy fees		(38,000)	(14,500)
Depreciation		(306)	(308)
Directors' remuneration		(261,104)	(141,250)
Foreign exchange		254,258	(37,345)
Incorporation fees		-	(631)
Insurance		(12,932)	(11,694)
Interest expense		-	-
Legal fees		(54,529)	(4,830)
Loss on sale of investments		(17,875)	-
Occupancy		(15,893)	(11,100)
Printing and stationery		(1,075)	(1,238)
Travel expenses		(164,420)	(25,683)
Website		-	(1,710)
Other expenses		(51,691)	(16,164)
Loss before income tax benefit		(434,371)	(289,318)
Income tax benefit		-	-
Loss for the period		(434,371)	(289,318)
Other comprehensive income			
Other comprehensive income (net of income tax)		-	-
Total comprehensive income for the year		(434,371)	(289,318)
Basic loss per share (cents)		(0.41)	(0.85)

The accompanying notes form part of these financial statements.

CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2011

	Note	Consolidated 31 December 2011	Consolidated 30 June 2011
		\$	\$
ASSETS			
Current Assets			
Cash and cash equivalents		738,659	4,428,859
Trade and other receivables		73,576	26,612
Total Current Assets		812,235	4,455,471
Non-Current Assets			
Plant and equipment		2,134	2,440
Financial assets		26,750	130,000
Deferred exploration expenditure	2	17,860,725	1,964,550
Total Non-Current Assets		17,889,609	2,096,990
Total Assets		18,701,844	6,552,461
LIABILITIES			
Current Liabilities			
Trade and other payables		6,039,310	91,350
Provisions		49,413	16,587
Total Current Liabilities		6,088,723	107,937
Total Liabilities		6,088,723	107,937
Net Assets		12,613,121	6,444,524
EQUITY			
Issued capital	3	17,902,987	10,855,915
Reserves		(278,370)	165,734
Accumulated losses		(5,011,496)	(4,577,125)
Total Equity		12,613,121	6,444,524

The accompanying notes form part of these financial statements.

**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE HALF YEAR ENDED 31 DECEMBER 2011**

Consolidated Entity	Issued Capital \$	Option Reserve \$	Revaluation Reserve \$	Forex Reserve \$	Accumulated Losses \$	Total \$
Balance at 1 July 2011	10,855,915	131,687	34,046	-	(4,577,125)	6,444,523
Shares issued during the period	7,475,625	-	-	-	-	7,475,625
Share issue expenses	(428,553)	-	-	-	-	(428,553)
Revaluation of financial assets	-	-	3,500	-	-	3,500
Foreign currency translation	-	-	-	(447,603)	-	(447,603)
Loss for the period	-	-	-	-	(434,371)	(434,371)
Other comprehensive income (net of income tax)	-	-	-	-	-	-
Total comprehensive income for the period	-	-	-	-	(434,371)	(434,371)
Balance at 31 December 2011	17,902,987	131,687	37,546	(447,603)	(5,011,496)	12,613,121
Balance at 1 July 2010	85,889	-	-	-	(3,344)	82,545
Shares issued during the period	7,067,501	-	-	-	-	7,067,501
Options granted during the period	-	131,687	-	-	-	131,687
Share issue expenses	(576,001)	-	-	-	-	(576,001)
Revaluation of financial assets	-	-	15,000	-	-	15,000
Loss for the period	-	-	-	-	(289,318)	(289,318)
Other comprehensive income (net of income tax)	-	-	-	-	-	-
Total comprehensive income for the period	-	-	-	-	(289,318)	(289,318)
Balance at 31 December 2010	6,577,389	131,687	15,000	-	(292,662)	6,431,414

The accompanying notes form part of these financial statements.

**CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE HALF YEAR ENDED 31 DECEMBER 2011**

	Note	Consolidated 31 December 2011	Consolidated 31 December 2010
		\$ Inflows/ (Outflows)	\$ Inflows/ (Outflows)
Cash flows from operating activities			
Payments to suppliers and employees		(403,996)	(345,859)
Interest received		50,183	35,823
Payment for deferred exploration expenditure		(472,204)	(2,663,027)
Payment for exploration related asset		-	(2,030,563)
Net cash (used in) operating activities		(826,017)	(5,003,626)
Cash flows from investing activities			
Payment for plant and equipment		-	(3,050)
Proceeds from sale of financial assets		91,125	-
Payment for financial assets		(2,250)	(27,000)
Payment for acquisition of subsidiary	8b	(9,976,966)	-
Net cash (used in) investing activities		(9,888,091)	(30,050)
Cash flows from financing activities			
Proceeds from issue of shares		7,475,626	4,131,688
Payment of share issue costs		(451,718)	(576,001)
Net cash provided by financing activities		7,023,908	3,555,687
Net increase (decrease) in cash held		(3,690,200)	(1,477,989)
Cash at beginning of the financial period		4,428,859	3,083,506
Cash and cash equivalents at period end		738,659	1,605,517

The accompanying notes form part of these financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE HALF YEAR ENDED 31 DECEMBER 2011

1. Basis of Preparation of Half Year Financial Report

a) Reporting entity

Jacka Resources Limited (the "Company") is a Company domiciled in Australia. The consolidated interim financial statements of the Company as at and for the half year ended 31 December 2011 comprise the Company and its controlled entities (together referred to as the "Group").

The consolidated financial statements of the Group as at and for the year ended 30 June 2011 are available upon request from the Company's registered office at Suite 33, Level 3, 22 Railway Road, Subiaco WA 6008 or at jackaresources.com.au.

b) Statement of compliance

These consolidated interim financial statements have been prepared in accordance with the requirements of the Corporations Act 2001 and Australian Accounting Standards including AASB 134: Interim Financial Reporting. Compliance with Australian Accounting Standards ensures that the financial statements and notes also comply with International Financial Reporting Standards. They do not include all of the information required for full annual financial statements, and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 30 June 2011.

These consolidated interim financial statements were approved by the Board of Directors on 14 March 2012.

The interim financial statements have been prepared in accordance with the accounting policies adopted in the Group's last annual financial statements for the year ended 30 June 2011, except for the adoption of *Improvements to AASBs 2010* (2010 Improvements) as of 1 January 2011. The 2010 Improvements made several minor amendments to AASBs. The relevant amendments and their effects on the current period or prior periods are described below. The accounting policies have been applied consistently throughout the Group for the purposes of preparation of these interim financial statements.

Amendment to AASB 101 Presentation of Financial Statements

The amendment provides a choice of presenting the reconciliations for each component of other comprehensive income either in the statement of changes in equity or in the notes to the financial statements. The Group has elected to retain reconciliations within the Consolidated Statement of Changes in Equity as previously disclosed.

Amendments to AASB 134 Interim Financial Reporting

The amendments clarified certain disclosures relating to events and transactions that are significant to an understanding of changes in the Group's circumstances since the last annual financial statements. The Group's interim financial statements as of 31 December 2011 reflect these amended disclosure requirements, where applicable.

c) Going Concern

The accounts have been prepared on the going concern basis, which contemplates continuity of normal business activities and the realisation of assets and settlement of liabilities in the ordinary course of business. The Group incurred a loss from ordinary activities of \$434,371 for the half-year ended 31 December 2011 (2010: \$289,318).

The net working capital deficit position of the Group at 31 December 2011 was \$5,276,488 (30 June 2011: \$4,347,534) and the net decrease in cash held during the half-year was \$3,690,199 (2010: \$1,477,989).

The ability of the Company and the Group to continue to pay its debts as and when they fall due is dependent upon the Company successfully raising additional share capital and ultimately developing one of its oil and gas hydrocarbons.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

1. Basis of Preparation of Half Year Financial Report (Continued)

The Directors believe it is appropriate to prepare these accounts on a going concern basis because:

- the Directors have an appropriate plan to raise additional funds as and when it is required, as disclosed in the events subsequent to the period end found at note 7. In light of the Group's current exploration projects, the Directors believe that the additional capital required can be raised in the market; and
- the Directors have an appropriate plan to contain certain operating and exploration expenditure if appropriate funding is unavailable.

Should the Company not be successful in its planned capital raisings, it may be necessary to sell some of its assets, farm out exploration projects, reduce exploration expenditure by various methods including surrendering less prospective tenements. Although the Directors believe that they will be successful in these measures, if they are not, the Company and the Group may be unable to continue as a going concern and therefore may be unable to realise its assets and extinguish its liabilities in the normal course of business and at the amounts stated in the financial report.

d) Comparative Figures

When required by Accounting Standards, comparative figures have been adjusted to conform to changes in presentation for the current financial year. When the Group applies an accounting policy retrospectively, makes a retrospective restatement or reclassifies items in its financial statements, a statement of financial position as at the beginning of the earliest comparative period will be disclosed.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

	Consolidated 31 December 2011 \$	Consolidated 30 June 2011 \$
2. Exploration expenditure		
Costs carried forward in respect of deferred exploration expenditure:		
Exploration at cost		
Balance at beginning of period	1,964,550	132,000
Exploration expenditure incurred	484,113	5,691,111
Fair value of tenement acquired from Providence Resources (Nigeria Holdings) Limited	15,873,192	-
Forex adjustment on translation	(461,130)	-
Exploration expenditure written off	-	(3,858,561)
	<u>17,860,725</u>	<u>1,964,550</u>
Balance at end of period	<u>17,860,725</u>	<u>1,964,550</u>

The ultimate recoupment of the exploration expenditure carried forward is dependent on the successful development and commercial exploitation and/or sale of the relevant areas of interest, at amounts at least equal to book value.

3. Issued capital

(a) Issued and paid up capital

Ordinary shares fully paid of no par value	<u>17,902,987</u>	10,885,915
	<u>17,902,987</u>	10,885,915

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

	Consolidated Entity	
	2010	2010
	Number	\$
3. Issued capital (Continued)		
(b) Movement in ordinary shares on issue		
Balance at 30 June 2010	11,000,001	85,889
Issued for cash on 7 July 2010 (i)	15,337,500	3,067,500
Issued for cash on 20 September 2010 (ii)	3,950,000	790,000
Issued for cash on 22 October 2010 (iii)	6,392,500	1,278,500
Issued for cash on 26 October 2010 (iv)	9,222,500	1,844,500
Issued for cash on 28 October 2010 (v)	435,000	87,000
Transaction costs relating to share issues	-	(576,001)
	46,337,501	6,577,388

	Consolidated Entity	
	2011	2011
	Number	\$
Balance at 30 June 2011	92,675,002	10,855,915
Option conversion on 26 October 2011 (vi)	1,817,445	272,617
Option conversion on 11 November 2011 (vii)	44,520,056	6,678,008
Placement on 17 November 2011 (viii)	3,500,000	525,000
Transaction costs relating to share issues	-	(428,553)
	142,512,503	17,902,987

- (i) On 7 July 2010 the Consolidated Entity issued 15,337,500 IPO shares for \$0.20 per share.
- (ii) On 20 September 2010 the Consolidated Entity issued 3,950,000 shares for \$0.20 per share.
- (iii) On 22 October 2010 the Consolidated Entity issued 6,392,500 shares for \$0.20 per share.
- (iv) On 26 October 2010 the Consolidated Entity issued 9,222,500 shares for \$0.20 per share.
- (v) On 28 October 2010 the Consolidated Entity issued 435,000 shares for \$0.20 per share.
- (vi) On 26 October 2011 the Consolidated Entity issued 1,817,445 shares for \$0.15 per share upon conversion of options.
- (vii) On 11 November 2011 the Consolidated Entity issued 44,520,056 shares for \$0.15 per share upon conversion of options.
- (viii) On 17 November 2011 the Consolidated Entity issued 3,500,000 shares for \$0.15 per share.

(c) Share options

At the end of the period, the following options over unissued ordinary shares were outstanding:

- 5,000,000 options expiring 31 December 2013 at an exercise price of \$0.35 each.
- 36,337,501 options expiring 31 December 2012 at an exercise price of \$0.20 each.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

Consolidated 31 December 2011 \$	Consolidated 30 June 2011 \$
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4. Commitments

Expenditure commitments

There is a rental, compliance and financial advisory contract in place. The contract commences upon ASX listing and has no set period. The fee is \$8,000 per month being \$2,000 per month for office rental and \$6,000 per month for corporate and statutory compliance and financial advisory services provided by Mining Corporate Pty Ltd. The committed expenditure is:

Within one year	213,000	102,000
One to five years	-	-
	<u>213,000</u>	<u>102,000</u>

Exploration commitments

Note that the work commitments on licence WA-399-P are split into primary years (1-3) and secondary years (4-6). The joint venture has discretion to enter each secondary year and its subsequent work program or to exit the licence. In Tunisia on the Bargou block the company has entered into a farmin agreement with Cooper Energy to acquire 15% equity of the entire block by funding 30% of the drilling of both Menzel Horr-1 and Hammamet West-3 wells. This work program exceeds the minimum agreed with the Tunisian authorities. Future work programs on the block will depend on the success or otherwise of these wells. In Nigeria the Company has included the second tranche of the acquisition (A\$5.7 Million) plus ongoing development studies – there are no minimum spend or work program requirements for the block. The committed exploration expenditure is:

Within one year	11,892,300	5,100,000
One to five years	200,000	-
	<u>12,092,300</u>	<u>5,100,000</u>

5. Contingent liabilities

There are no contingent liabilities as at the date of this report.

6. Financial reporting by segments

During the financial period, the Consolidated Entity operated principally in one business segment (for primary reporting) being exploration.

The Consolidated Entity has identified its operating segments based on the internal reports that are provided to the Board of Directors on a monthly basis. Management has identified the operating segments based on the three principal locations of its projects – Australia, Tunisia and Nigeria

Basis of accounting for purposes of reporting by operating segments

Accounting policies adopted

Unless stated otherwise, all amounts reported to the Board of Directors as the chief decision maker with respect to operating segments are determined in accordance with accounting policies that are consistent to those adopted in the annual financial statements of the Consolidated Entity.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

6. Financial reporting by segments (Continued)

Inter-segment transactions

Inter-segment loans payable and receivable are initially recognised at the consideration received net of transaction costs. If inter-segment loans receivable and payable are not on commercial terms, these are not adjusted to fair value based on market interest rates. This policy represents a departure from that applied to the statutory financial statements.

Segment assets

Where an asset is used across multiple segments, the asset is allocated to the segment that receives the majority of economic value from the asset. In the majority of instances, segment assets are clearly identifiable on the basis of their nature and physical location.

Segment liabilities

Liabilities are allocated to segments where there is direct nexus between the incurrence of the liability and the operations of the segment. Borrowings and tax liabilities are generally considered to relate to the Company as a whole and are not allocated. Segment liabilities include trade and other payables and certain direct borrowings.

Unallocated items

The following items of revenue, expense, assets and liabilities are not allocated to operating segments as they are not considered part of the core operations of any segment:

- administration and other operating expenses not directly related to a specific segment.

Unless indicated otherwise in the segment assets note, investments in financial assets, deferred tax assets and intangible assets have not been allocated to operating segments.

Exploration

The exploration segment explores for oil and gas. Segment assets including cash paid to joint venture partners for the costs associated with the exploration and are reported in this segment.

	Australian Exploration \$	Tunisia Exploration \$	Nigeria Exploration \$	Total \$
31 December 2011				
Segment revenue	-	-	-	-
Segment results	-	(52,459)	-	(52,459)
Amounts not included in segment results but reviewed by Board:				
Interest revenue				50,183
Compliance fees				(24,956)
Depreciation				(306)
Directors' remuneration				(261,104)
Other expenses				(145,729)
Loss before income tax				(434,371)

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

	Australian Exploration \$	Tunisia Exploration \$	Nigeria Exploration \$	Total \$
6. Financial reporting by segments (Continued)				
31 December 2011				
Segment assets	631,388	1,770,320	15,459,017	17,860,725
Segment asset increases for the period:				
Capital expenditure	116,650	320,508	15,459,017	15,896,175
Unallocated assets:				
Cash and cash equivalents				738,659
Trade and other receivables				73,576
Plant and equipment				2,134
Financial assets				26,750
Total assets				18,701,844
Segment liabilities	-	-	-	-
Unallocated liabilities:				
Trade and other payables				6,039,310
Provisions				49,413
Total liabilities				6,088,723
	Australian Exploration \$	Tunisia Exploration \$	Total \$	
31 December 2010				
Segment revenue	-	-	-	-
Segment results	-	-	-	-
Amounts not included in segment results but reviewed by Board:				
Compliance fees				(11,444)
Depreciation				(308)
Directors' remuneration				(141,250)
Other expenses				(136,316)
Loss before income tax				(289,318)

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

	Australian Exploration \$	Tunisia Exploration \$	Total \$
6. Financial reporting by segments (Continued)			
30 June 2011			
Segment assets	514,738	1,449,812	1,964,550
Segment asset increases for the period:			
Capital expenditure	382,738	5,308,373	5,691,111
Unallocated assets:			
Cash and cash equivalents			4,428,859
Trade and other receivables			26,612
Plant and equipment			2,440
Other non-current assets			130,000
Total assets			6,552,461
Segment liabilities	-	-	
Unallocated liabilities:			
Trade and other payables			91,350
Provisions			16,587
Total liabilities			107,937

7. Events subsequent to period end

On 5 January 2012 the Company announced the OML 113 licence and Aje Field acquisition completion.

On 24 February 2012 the Company announced the completion of a placement of 105,000,000 shares at \$0.135 each, to raise \$14,175,000 plus 35,000,000 options exercisable at \$0.20 on or before 31 December 2012, subject to shareholder approval at the 30 March 2012 General Meeting. At the date of this report, 42,351,875 of these shares had been issued.

On 28 February 2012 the Company announced a capital raising of 1,000 shares at \$0.20 each to raise \$200 and on 29 February 2012 these shares were issued.

Apart from the above there are no matters or circumstances that have arisen since 31 December 2010 that have or may significantly affect the operations, results, or state of affairs of the Consolidated Entity in future financial years.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

8. Business combination

(a) Summary of acquisition

On 19 December 2011 the parent entity acquired 100% of the issued share capital of Providence Resources (Nigeria Holdings) Limited and its subsidiary PR Oil and Gas Nigeria Limited. The acquisition has significantly increased the size of the business. Details of the purchase consideration, the net assets acquired and goodwill are as follows:

Purchase consideration (refer to (b) below):

	\$
Cash paid	9,976,966
Cash payable	5,896,226
	<hr/>
Total purchase consideration	15,873,192

The assets and liabilities recognised as a result of the acquisition are as follows:

	Fair Value
	\$
Development and production assets	16,587,976
Trade and other payables	-
	<hr/>
Net assets acquired	16,587,976

Goodwill arising on acquisition is as follows (refer to (iii) below):

	\$
Purchase consideration	15,873,192
Net assets acquired	16,587,976
	<hr/>
Gain on acquisition ⁽ⁱ⁾	714,784

(i) Gain on acquisition

The gain on acquisition arising on the acquisition of Providence Resources (Nigeria Holdings) Limited and its subsidiary PR Oil and Gas Nigeria Limited of \$714,784 has been included in the deferred exploration expenditure balance on the face of the balance sheet at 31 December 2011.

(b) Purchase consideration – cash inflow

	Consolidated
	31 December
	2011
	\$
Cash purchase consideration paid	9,976,966
Cash balances acquired	-
	<hr/>
Net outflow of cash on acquisition of subsidiary	9,976,966

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS Continued
FOR THE HALF YEAR ENDED 31 DECEMBER 2011

9. *Interests in controlled entities*

The consolidated financial statements incorporate the assets, liabilities and the results of the following subsidiary in accordance with the accounting policy described in note 1:

Name	Country of incorporation	Class of share	Equity holding		Investment
			31 December 2011	30 June 2011	
Exmouth Energy Pty Ltd	Australia	Ordinary	100%	100%	1
Jacka Tunisia Pty Ltd	Australia	Ordinary	100%	100%	1
Providence Resources (Nigeria Holdings) Limited	Nigeria	Ordinary	100%	0%	15,873,192
PR Oil and Gas Nigeria Limited	Nigeria	Ordinary	100%	0%	2,546

DIRECTORS' DECLARATION

The directors of the company declare that:

1. the financial statements and notes, as set out on pages 6 to 19 are in accordance with the *Corporations Act 2001* and:
 - a. comply with Accounting Standard AASB 134: Interim Reporting; and
 - b. giving a true and fair view of the consolidated entity's financial position as at 31 December 2011 and of its performance for the half year ended on that date.

In the directors' opinion there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable.

This declaration is signed in accordance with a resolution of the Board of Directors.



Richard Aden
Executive Director

Perth, 14 March 2012

Independent Auditor's Review Report

To the Members of Jacka Resources Limited

We have reviewed the accompanying half-year financial report of Jacka Resources Limited ("the Company") and Controlled Entities ("the Consolidated Entity") which comprises the consolidated statement of financial position as at 31 December 2011, and the consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the half-year ended on that date, a statement of accounting policies, other selected explanatory notes and the directors' declaration.

Directors Responsibility for the Half-Year Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the Corporations Act 2001 and for such control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the Corporations Act 2001 including: giving a true and fair view of the Consolidated Entity's financial position as at 31 December 2011 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001. As the auditor of Jacka Resources Limited, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independent Auditor's Review Report

To the Members of Jacka Resources Limited (Continued)



Independence

In conducting our review, we have complied with the independence requirements of the Corporations Act 2001.

Limitation of Scope

During the half-year, the Consolidated Entity made an adjustment forgiving the shareholder loan made by Providence Resources International Limited totalling \$16,402,589 at balance date, to Providence Resources (Nigeria Holdings) Limited (the subsidiary of Jacka Resources Limited). At the date of our report, we are unable to determine through alternative procedures whether the loan forgiveness actually occurred. As such, we have not been able to obtain sufficient evidence to support the treatment by the Consolidated Entity in regards to the loan forgiven and its impact on the acquisition of Providence Resources (Nigeria Holdings) Limited.

Qualified Conclusion

Based on our review, which is not an audit, with the exception of the matter described in the preceding paragraph, we have not become aware of any matter that makes us believe that the half-year financial report of Jacka Resources Limited and Controlled Entities is not in accordance with the Corporations Act 2001 including:

- a. Giving a true and fair view of the Consolidated Entity's financial position as at 31 December 2011 and of its performance for the half-year ended on that date; and
- b. Complying with Accounting Standard AASB 134: Interim Financial Reporting and Corporations Regulations 2001.

Emphasis of Matter

Without qualifying our opinion, attention is drawn to the following matter. As a result of matters described in Note 1c): Going Concern to the financial report, uncertainty exists whether Jacka Resources Limited and Controlled Entities and will be able to continue as a going concern and therefore whether it will be able to pay its debts as and when they fall due and realise its assets and extinguish its liabilities in the normal course of business and at the amounts stated in the financial report. The financial report does not include any adjustments relating to the recoverability and classification of recorded asset amounts or to the amounts and classification of liabilities that might be necessary should the Consolidated Entity not continue as a going concern.

BENTLEYS
Chartered Accountants

CHRIS WATTS CA
Director

DATED at PERTH this 14th day of March 2012