

ASX Release: 19 April 2017

### March Quarterly Highlights

- Investment of 2.94% in AIM-listed MX Oil Plc (MXO) worth A\$801K
- Ruhuhu (Tanzania) continuing restructure and possible divestment
- Continuing option to acquire a 5% participating interest in the Odewayne Block, Somaliland
- Cash and listed securities on hand at 31 March 2017 A\$1.321 million

### Overview

#### Aje Field, Offshore Nigeria

Jacka Resources Limited (Jacka) has an indirect exposure to this investment through a 2.94% shareholding in AIM-listed MX Oil Plc (AIM: MXO), valued at A\$801K as at 31 March 2017.

#### Bargou Permit, Tunisia

As announced to ASX on 6 July 2016, Jacka resolved to place Jacka Tunisia Bargou Pty Ltd, a single purpose entity with no access to further funding, into a creditors' voluntary liquidation. As at 31 March 2017 that liquidation was still being finalized.

#### Ruhuhu Licence, Tanzania (JKA Group 100% participating interest)

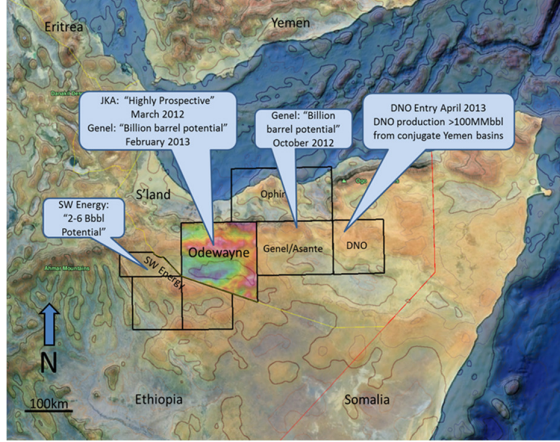
The Ruhuhu Licence is located in southwest Tanzania and covers an area of 10,343 km<sup>2</sup>. A wholly-owned subsidiary of Jacka is the Operator and holds 100% of the petroleum exploration rights to the entire Ruhuhu Basin and a portion of the Lake Nyasa Rift Basin, which is part of the East African Rift System.

As previously advised, the continuing lack of industry interest for early stage exploration projects has adversely impacted Jacka's farmout efforts, which were a key component of the stated exploration strategy. Jacka has consequently curtailed operations and continues to focus on minimising financial exposure by all available means. The initial term of the Production Sharing Agreement expired on or about 19 March 2017 and Jacka is seeking to negotiate an amicable withdrawal from the project.

## Odewayne Block, Somaliland (5% buy-in right)

Jacka retains an option to acquire a 5% participating interest in the Odewayne Block. That option can be exercised on the earlier of (1) the proposing of a second well under the Production Sharing Contract (PSC), or (2) the parties entering into the Fifth Period of the PSC.

The Odewayne PSC is currently in its Third Period. However, operations in Somaliland continue to be delayed by security concerns. Operator Genel Energy is working with the Ministry of Energy and Minerals in Somaliland to resume operations as soon as practicable.



## Corporate

Jacka continues to rationalise its portfolio of licence interests in light of the current downturn in the oil & gas sector and associated lack of funding to progress its exploration and development activity in the sector.

Following the transaction with MXO announced on 14 July 2015, Jacka was issued 43,380,325 shares in MXO. Jacka's shareholding currently represents a 2.94% interest in MXO. The market value of the MXO shares as at 31 March 2017 was A\$0.801 million.

The Board continues to review project investment opportunities to reinvigorate the activity profile of the Company and attract funding support, leading in time to an appreciation in shareholder value.

### **Issued capital 31 March 2017:**

Ordinary shares:	460,859,758
Unlisted options with various exercise prices & expiry dates:	90,750,000

### **Cash and listed securities on hand 31 March 2017: A\$1.321 million**

consisting of cash of A\$0.496 million and listed securities of A\$0.825 million (comprising MXO and other investments of A\$0.024 million)

### **Changes in Licence Interests**

There were no changes to licence interests during the quarter.

**Joint Venture Participants** (as at 31 March 2017): none.

**Enquiries:**

Jacka Resources Limited: T: +61 8 9481 0389

Chairman: Max Cozijn  
E&P Consultant: Ken Charsinsky  
Other enquiries: info@jackaresources.com.au

*This document has been prepared by Jacka Resources Limited for the purpose of providing an activity update to interested analysts/investors and shareholders. Any statements, opinions, projections, forecasts or other material contained in this document do not constitute any commitments, representations or warranties by Jacka Resources Limited or its directors, agents and employees. Except as required by law, and only to the extent so required, directors, agents and employees of Jacka Resources Limited shall in no way be liable to any person or body for any loss, claim, demand, damages, costs or expenses of whatsoever nature arising in any way out of, or in connection with, the information contained in this document. This document includes certain statements, opinions, projections, forecasts and other material, which reflect various assumptions. The assumptions may or may not prove to be correct. Jacka Resources Limited recommends that potential investors consult their professional advisor/s as an investment in the company is considered to be speculative in nature.*

## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

**Name of entity**

Jacka Resources Limited

**ABN**

79 140 110 130

**Quarter ended ("current quarter")**

31 March 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development (i)	-	(764)
(c) production	-	-
(d) staff costs	(53)	(201)
(e) administration and corporate costs	(82)	(222)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (A/C MXO)	-	(28)
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(135)</b>	<b>(1,215)</b>
<i>(i) Aje Project development costs funded by MXO</i>		
<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-

## Mining exploration entity and oil and gas exploration entity quarterly report

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (9 months) \$A'000</b>
(d) other non-current assets	-	-
<b>2.2</b> Proceeds from the disposal of:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-
<b>2.3</b> Cash flows from loans to other entities	-	-
<b>2.4</b> Dividends received (see note 3)	-	-
<b>2.5</b> Other (provide details if material)	-	-
<b>2.6</b> <b>Net cash from / (used in) investing activities</b>	<b>-</b>	<b>-</b>

<b>3.</b> <b>Cash flows from financing activities</b>		
<b>3.1</b> Proceeds from issues of shares	-	-
<b>3.2</b> Proceeds from issue of convertible notes	-	-
<b>3.3</b> Proceeds from exercise of share options	-	-
<b>3.4</b> Transaction costs related to issues of shares, convertible notes or options	-	-
<b>3.5</b> Proceeds from borrowings (ii)	-	764
<b>3.6</b> Repayment of borrowings	-	-
<b>3.7</b> Transaction costs related to loans and borrowings	-	-
<b>3.8</b> Dividends paid	-	-
<b>3.9</b> Other (provide details if material)	-	-
<b>3.10</b> <b>Net cash from / (used in) financing activities</b>	<b>-</b>	<b>764</b>

(ii) Aje funding provided by MXO as unsecured interest free loans.

<b>4.</b> <b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
<b>4.1</b> Cash and cash equivalents at beginning of period	662	966
<b>4.2</b> Net cash from / (used in) operating activities (item 1.9 above)	(135)	(1,215)
<b>4.3</b> Net cash from / (used in) investing activities (item 2.6 above)	-	-
<b>4.4</b> Net cash from / (used in) financing activities (item 3.10 above)	-	764
<b>4.5</b> Effect of movement in exchange rates on cash held	(31)	(19)
<b>4.6</b> <b>Cash and cash equivalents at end of period</b>	<b>496</b>	<b>496</b>

## Mining exploration entity and oil and gas exploration entity quarterly report

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	496	662
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>496</b>	<b>662</b>

**Gross cash and listed securities as at 31 March 2017: A\$1.321 million (Includes listed securities with a market value of A\$0.825 million as at 31 March 2017).**

<b>6. Payments to directors of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1 Aggregate amount of payments to these parties included in item 1.2	53
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	
Directors' fees, salaries and superannuation.	

<b>7. Payments to related entities of the entity and their associates</b>	<b>Current quarter \$A'000</b>
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	
N/A	

## Mining exploration entity and oil and gas exploration entity quarterly report

<b>8. Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		
N/A		

<b>9. Estimated cash outflows for next quarter</b>	<b>\$A'000</b>
9.1 Exploration and evaluation	-
9.2 Development	-
9.3 Production	-
9.4 Staff costs	(48)
9.5 Administration and corporate costs	(50)
9.6 Other (divestment costs)	(150)
<b>9.7 Total estimated cash outflows</b>	<b>(248)</b>

<b>10. Changes in tenements (items 2.1(b) and 2.2(b) above)</b>	<b>Tenement reference and location</b>	<b>Nature of interest</b>	<b>Interest at beginning of quarter</b>	<b>Interest at end of quarter</b>
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased				
Refer to changes in Note 1 of the Operations Report				

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: Stephen Brockhurst  
(Company Secretary)

Date: 19 April 2017

Print name: Stephen Brockhurst

**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.