

ASX Release: 17 January 2017

### December Quarterly Highlights

- Investment 3.8% in AIM-listed MX Oil Plc (MXO) worth \$819K
- Ruhuhu (Tanzania) continuing restructure and possible divestment
- Cash and listed securities on hand at 31 December 2016 A\$1.508 million

### Overview

#### Aje Field, Offshore Nigeria

Jacka Resources Limited (Jacka) has an indirect exposure to this investment through a 3.8% shareholding in AIM-listed MX Oil Plc (AIM: MXO), valued at A\$819K as at 31 December 2016.

#### Bargou Permit, Tunisia

As announced to ASX on 6 July 2016, Jacka resolved to place Jacka Tunisia Bargou Pty Ltd, a single purpose entity with no access to further funding, into a creditors' voluntary liquidation. That liquidation is currently being finalized.

#### Ruhuhu Licence, Tanzania (JKA 100% participating interest)

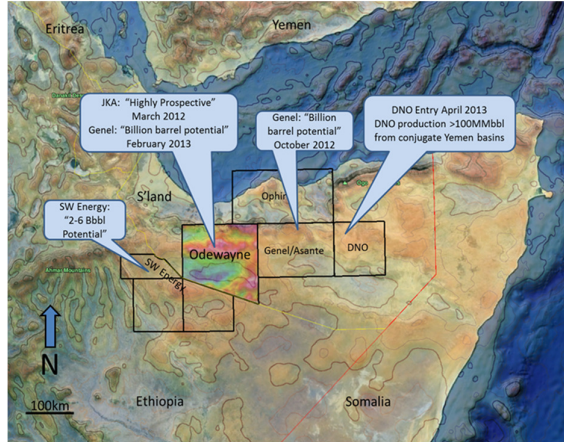
As previously advised, the Ruhuhu Licence is located in southwest Tanzania and covers an area of 10,343 km<sup>2</sup>. A wholly-owned subsidiary of Jacka is the Operator and holds 100% of the petroleum exploration rights to the entire Ruhuhu Basin and a portion of the Lake Nyasa Rift Basin, which is part of the East African Rift System.

The continuing lack of industry interest for early stage exploration projects has adversely impacted Jacka's farmout efforts, which were a key component of the stated exploration strategy. Jacka has consequently curtailed operations and continues to focus on minimising financial exposure by all available means, including withdrawal from or divestment of the project.

### Odewayne Block, Somaliland (5% buy-in right)

Jacka s retains an option to acquire a 5% participating interest in the Odewayne Block. That option can be exercised on the earlier of (1) the proposing of a second well under the Production Sharing Contract (PSC), or (2) the parties entering into the Fifth Period of the PSC.

The Odewayne PSC is currently in its Third Period. However, operations in Somaliland continue to be delayed by security concerns. Operator Genel Energy is working with the Ministry of Energy and Minerals in Somaliland to resume operations as soon as practicable.



### Corporate

Jacka continues to rationalise its portfolio of licence interests in light of the current downturn in the oil & gas sector and associated lack of funding to progress its exploration and development activity in the sector.

Following the transaction with MXO announced on 14 July 2015, Jacka was issued 43,380,325 shares in MXO. Jacka's shareholding currently represents a 3.8% interest in MXO. The market value of the MXO shares as at 31 December 2016 was A\$0.819 million.

The Board continues to review project investment opportunities that may assist in reinvigorating the activity profile of the Company and attract funding support, leading in time to an appreciation in shareholder value.

#### **Issued capital 31 December 2016:**

Ordinary shares:	460,859,758
Unlisted options with various exercise prices & expiry dates:	66,750,000

#### **Cash and listed securities on hand 31 December 2016:** A\$1.508 million

consisting of cash of A\$0.662million and listed securities of A\$0.846 million (comprising MXO and other investments of \$0.027 million)

#### **Changes in Licence Interests**

There were no changes to Licence Interests during the quarter.

**Joint Venture Participants** (as at 31 December 2016): none.

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## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

**Name of entity**

Jacka Resources Limited

**ABN**

79 140 110 130

**Quarter ended ("current quarter")**

31 December 2016

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	(24)
(b) development (i)	-	(764)
(c) production	-	-
(d) staff costs	(57)	(124)
(e) administration and corporate costs	(55)	(140)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (A/C MXO)	-	(28)
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(112)</b>	<b>(1,080)</b>

(i) Aje Project development costs funded by MXO

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-

## Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
	(d) other non-current assets	-	-
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	<b>Net cash from / (used in) investing activities</b>	-	-

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings (ii)	-	764
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	<b>Net cash from / (used in) financing activities</b>	-	<b>764</b>

(ii) Aje funding provided by MXO as unsecured interest free loans.

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	740	966
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(112)	(1,080)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	764
4.5	Effect of movement in exchange rates on cash held	34	12
4.6	<b>Cash and cash equivalents at end of period</b>	<b>662</b>	<b>662</b>

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	662	740
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>662</b>	<b>740</b>

*Gross cash and listed securities as at 31 December 2016: A\$1.508 million (Includes listed securities with a market value of A\$0.846 million as at 31 December 2016).*

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	55
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	
Directors' fees, salaries and superannuation.	

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	
N/A	

## Mining exploration entity and oil and gas exploration entity quarterly report

8.	Financing facilities available	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
	Add notes as necessary for an understanding of the position		
8.1	Loan facilities	-	-
8.2	Credit standby arrangements	-	-
8.3	Other (please specify)	-	-
8.4	Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		
N/A			

9.	<b>Estimated cash outflows for next quarter</b>	<b>\$A'000</b>
9.1	Exploration and evaluation	15
9.2	Development	-
9.3	Production	-
9.4	Staff costs	48
9.5	Administration and corporate costs	51
9.6	Other (provide details if material)	-
9.7	<b>Total estimated cash outflows</b>	<b>114</b>

10.	<b>Changes in tenements (items 2.1(b) and 2.2(b) above)</b>	<b>Tenement reference and location</b>	<b>Nature of interest</b>	<b>Interest at beginning of quarter</b>	<b>Interest at end of quarter</b>
10.1	Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	Refer to changes in Note 1 of the Operations Report			
10.2	Interests in mining tenements and petroleum tenements acquired or increased				

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: Stephen Brockhurst  
(Company Secretary)

Date: 17 January 2017

Print name: Stephen Brockhurst

**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.